

# Power Efficiency Optimization of Switched Reluctance Generator (SRG) Using Power Disturbance Maximum Power Point Tracking (MPPT)

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**Abstract:** Power efficiency optimization of switched reluctance generator (SRG) using power disturbance maximum power point tracking (MPPT) for wind generation system with fixed-step and variable-step is presented in this paper. The operating principle of the power disturbance MPPT control method is to detect the change of output power and change of shaft speed to adjust the phase current of SRG. This is independent of the wind turbine characteristics to track maximum output power of the wind turbine is developed is basically the extended adaptation of the hill climb searching (HCS). The presented MPPT method is modelled and simulated in MATLAB/SIMULINK software to verify and investigate its performance under fixed step and variable step.

**Key words:** Wind power generation system (WPGS), switched reluctance generator (SRG), power disturbance maximum power point tracking (MPPT), generator efficiency.

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## 1. Introduction

Recently, due to the large global consumption of power, researchers on renewable energy sources, like photovoltaic, wind power, hydro energy and others are being conducted. Among all renewable energy sources wind power energy presents the higher global growth in the past years, due to the improvement in power electronics and development in wind generator structures, which has made it possible to extract optimum power with high quality through wind power generator. At the moment are many existing generators, usually are induction generators, doubly fed induction generator (DFIG), and permanent magnet induction generators (PMIG) or permanent magnet induction generators. The speed of these induction generators is approximately to a constant value. Therefore the wind generation system utilization factor cannot maintain the optimal value during variation of wind speed.

Switched Reluctance Generators (SRG) offers superior performance under special environment, because of their inherent advantages such as ruggedness, low cost, and possible operation in high temperature or in harsh environments. This makes the SRG a candidate for such application such as aircraft engine starter/generator, automotive starter/alternator and wind generator system [1]-[3]. Furthermore there are perfectly operate under speed variations, vast range of speed and flexible in control, which makes SRG superior than DFIG and PMIG in wind generation system [4].

Maximum power point tracking (MPPT) is one of important techniques in wind energy conversion. Several studies have been done recently on MPPT method's base on SRG [5], [6].

In this study a power disturbance maximum power point tracking method with fixed-step and variable-step is introduced, for a wind power generation system based on switched reluctance generator. The power disturbance MPPT control method is to detect the change of output power and change of shaft speed to adjust the phase current of SRG. This is independent of the wind turbine characteristics to track maximum output power of the wind turbine.

## 2. Characteristics of Wind Turbine

The mechanical power in steady state can be extracted from the wind is shown in Equation (1) [7]. The mechanical power derived from wind is:

$$P_{wind} = \frac{1}{2} \rho_a A v^3 \quad (1)$$

where;

$\rho_a$ - is the mass density of air (and is relatively constant = 1.24kg/m3)

$A$ - is the circular cross-sectional area in m<sup>2</sup> ( $A = \pi R^2$ )

$R$  - Is the radius of the circular cross-sectional area in  $m$

$v$  - Is the wind velocity in  $m/s$

The Aerodynamic Power in the rotor is given by

$$P_{mech} = \frac{1}{2} \rho_a A v^3 C_p \quad (2)$$

**Power Coefficient:**

$$C_p = \frac{P_{mech}}{P_{wind}} \quad (3)$$

$C_p$  - is the turbine power coefficient, which represents the power conversion efficiency of the wind turbine. Also  $C_p$  is a nonlinear function of tip speed ratio and turbine pitch angle.

Therefore if the air density, the blade radius and the wind speed are constant the output power of the wind turbine will be a function of the power coefficient of the turbine. When the wind speed varies, there is always a specific rotor speed for which the mechanical power of the wind turbine is maximized.

$$C_p = c_1 \left( \frac{c_2}{\lambda_i} - c_3 \beta - c_4 \right) e^{\frac{c_5}{\lambda_i}} + c_6 \quad (4)$$

$$\frac{1}{\lambda_i} = \frac{1}{\lambda + 0.08\beta} - \frac{0.035}{\beta^3 + 1} \quad (5)$$

where:

$\lambda$ - Tip speed ratio;

$\beta$ - Blade pitch angle.

**Tip Speed Ratio:** In the wind generation system, the tip speed ratio (TSR) of wind turbine blade to wind velocity, is defined as

$$TSR(\lambda) = \frac{\Omega R}{V_w} \tag{6}$$

where:

- $R$  - The length of rotor blade [m];
- $\Omega$  - Angular velocity of rotor [rad/s]
- $V_w$  - wind speed of a rotor [m/s]

Assuming a not fixed-pitch-angle wind turbine, at a specific wind speed Fig. 1, there is an optimum  $\lambda$  at which the power coefficient  $C_p = 0.48$  is achieved for  $\beta = 0$  degree and for  $\lambda = 8.1$ .  $C_{p-max}$  and  $\lambda_{opt}$  are fixed for a given wind turbine design. From equation (1) and (6), at different wind speeds. The value of maximum power point can be calculated using any of MPPT methods like  $TSR(\lambda)$  control and power signal feedback (PSF) control.  $TSR(\lambda)$  Control method of MPPT is used by using the optimum value of  $C_p$  shown in Fig. 2 to obtain the maximum available power from the wind-turbine.

For each wind speed value is a region in which the rotor speed maximizes the mechanical power generated. Therefore, the wind speed below rated speed operation with variable speed rotor increases efficiency in power generation [8]. The profile of optimizing the efficiency of the power generated for variable speed can be expressed by:

$$P_{opt} = P_{opt} W_r^3 \tag{7}$$

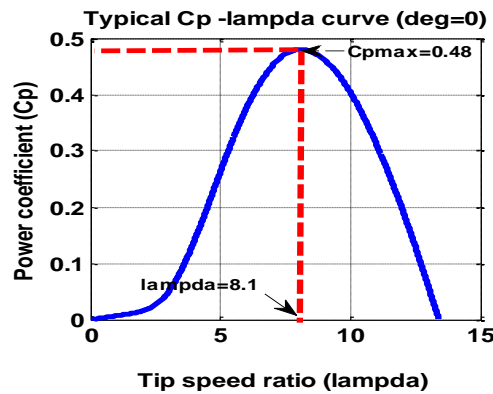


Fig. 1. Coefficient power point.

where  $P_{opt}$  the optimum power and  $\lambda_{opt}$  is depends of aerodynamics of the helix, parameters of the wind turbine. For a variable-speed wind turbine with pitch control, optimum power can easily be obtained using appropriate control. However, for small machines that uses a fixed pitch, this mechanisms not possible.

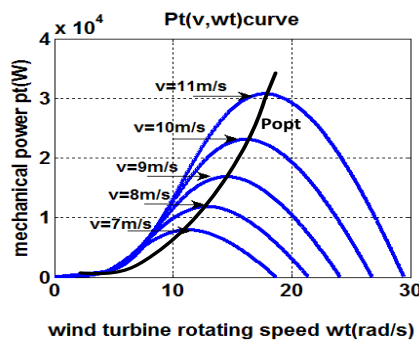


Fig. 2. MPPT control method using  $TSR(\lambda)$ .

### 3. Basic Equations of SRG

The voltage equation for each phase of the SRG is given by

$$v = Ri + \frac{d\phi}{dt} \quad (8)$$

At constant speed, the phase voltage equation is written as

$$v = Ri + L \frac{di}{dt} + i \frac{d\theta}{dt} \frac{dL}{d\theta} \quad (9)$$

$$v = Ri + \frac{di}{dt} + e \quad (10)$$

where  $v$  the applied voltage is  $i$  is the phase current,  $R$  is the phase resistance;  $L$  is the phase inductance and  $\theta$  is the rotor position.

The SRG is singly excited machine excitation energy is supplied in every stroke. The generating energy is turned to the dc-link during the defluxing period. In a soft chopping current controller SRG, the ratio between the electrical excitation and generator power is defined by the excitation penalty [9].

$$\epsilon = \frac{P_{exc}}{P_g} \quad (11)$$

where

$$P_{exc} = \frac{m}{\theta_{rrp}} \int_{\theta_{on}}^{\theta_s} V_{dc} i_{ph} d\theta \quad (12)$$

And

$$P_o = \frac{m}{\theta_{rrp}} \int_{\theta_s}^{\theta_q} u_{ph} i_{ph} d\theta \quad (13)$$

The electrical output to load is

$$P_g = P_o - P_{exc} \quad (14)$$

$P_m$  Is the mechanical input power, the efficiency in a power generator system is defined by

$$\eta = \frac{P_g}{P_m} \quad (15)$$

The excitation penalty characterizes the reactive power flow and the efficiency is related to power consumption during the generating process, due to mechanical and electrical losses. Therefore excitation penalty reduction increases the phase power factor ( $PF = 1 - \epsilon$ ), whereas efficiency improvements result to loss reduction of the generating system.

### 4. Power Disturbance MPPT Strategy

Power Disturbance MPPT Strategy is independent of the wind turbine characteristics to track maximum output power of the wind turbine is developed is basically the extended adaptation of the hill climb searching (HCS) [10] This MPPT regulates the SRG's phase current to obtain accurate control of the SRG's

torque and output power. The essential principle is to detect the possible change of output power  $\Delta p_m(k + 1)$  of generator and change of shaft speed  $\Delta n(k + 1)$  after an excitation current perturbation  $\Delta i(k)$  and decide the next current perturbation  $\Delta i(k + 1)$  according to the variation of  $\Delta p_m(k + 1)$  and  $\Delta n(k + 1)$ . A smaller  $i_{step}$  decreases the ripples but this controller may lose its track ability under fast change of wind condition and equation (15) is to be used to adjust  $i_{step}$  automatically [11].

$$I_{min} \leq \Delta i(k + 1) \leq I_{max} \tag{16}$$

If it results in the increase in power then the same perturbation is applied for the next control instance; otherwise the sign of the perturbation is reversed in order to track in the direction of increasing power as it shown in Fig. 3. Table 1 shows the corresponding change in the next excitation current perturbation. To avoid this unsteady state, the control algorithm uses a "slow increase, fast decrease" technique when adjusting the phase current.

Table 1. The Change and Variable of MPPT Strategy

name	$\Delta p_m(k + 1)$	$\Delta n(k + 1)$	$\Delta i(k + 1)$	Change speed
Change trend of excitation	↑	↓	↑	Slow
Change trend of excitation	↑	↑	↑	Slow
Change trend of excitation	↓	↑	↑	Slow
Change trend of excitation	↓	↓	↓	Fast

A larger current step will be used when the operating point is away from maximum power point and a smaller one when the operating point is in the close vicinity of maximum power point. This MPPT control method is the simplest because it does not require any prior knowledge of the system or any sensor except the measurement of the power in which is subjected to maximization. However these advantages do not make this MPPT control the first choice because in reality it is only feasible in the slow varying system for any WECS.

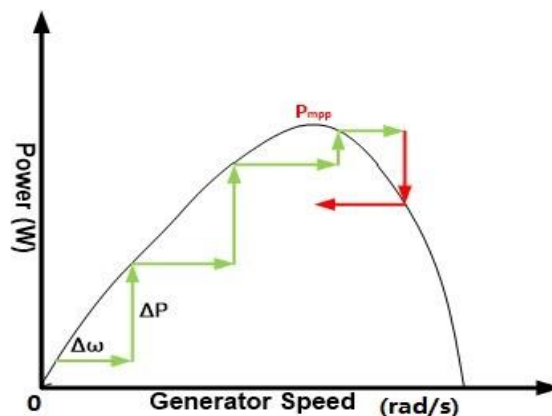


Fig. 3. Principle of MPPT.

### 5. Modelling and Simulation of Power Disturbance MPPT Method

In order to verify the theories of this study, and investigate the performance of the power disturbance MPPT method, simulations are performed in MATLAB SIMULINK™ environment [12]. The Simulink model used in this study, in constructed, using standard elements and blocks form SimPowerSystems™. Fig. 4

illustrates the Simulink model which is used in this study. The model consists of a three phase 6/4 pole SRG, which is attached to a fixed pitch, wind turbine with nominal power of 60 KW. The SRG is supplied with a 24 V, DC source, and its output is fed into a fixed, 50 Ω resistive load.

The MPPT part in Fig. 4 is used to adjust the SRG's excitation current according to the MPPT algorithm. During the simulation the  $m$  is 3 and the step time interval is 0.1s, the simulation results are shown in Fig. 4. The starting wind speed is set as 8m/s. The wind speed rise to 10m/s after 1.5 seconds, then drops to 9.6m/s after 3 seconds shown in Fig. 5. The wind turbine model and the SRG model are built from the SIMULINK library using equation (2).

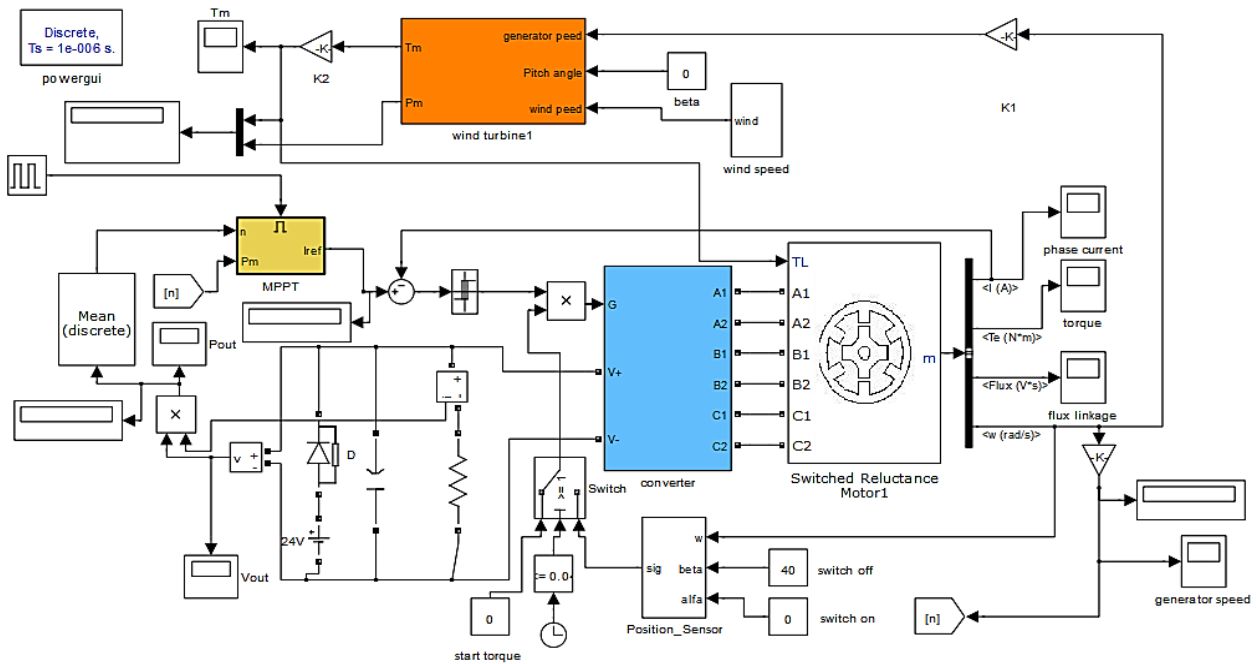


Fig. 4. Model of SRG with MPPT.

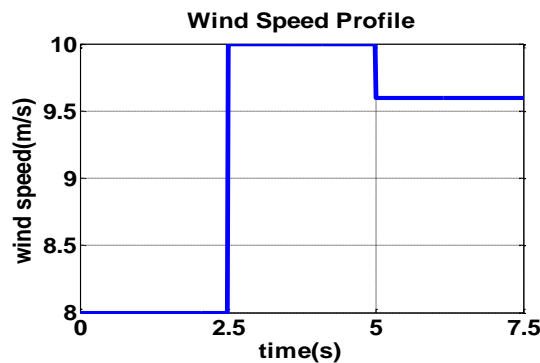


Fig. 5. Wind speed variations.

### 5.1. Fixed Step under Variable Wind Speed

Fixed step size power disturbance always suffers from tracking speed versus control efficiency trade-off. Reference [13] replaces the constant step size by the scaled measure of the slope of power with respect to the perturbed generator speed  $\Delta P_m / \Delta \omega$  (can also be with respect to the converter's duty ratio). This idea is actually not new as quite a similar one was published in [14] long time back for the HCS in PV systems. The power change is detected by comparing the present and previous power levels, in order to calculate the

MPPT speed step reference. When the power increases, the speed step is not changed; otherwise, the sign of the speed step is inversed.

### 5.2. Variable Step under Variable Wind Speed

The variable step is expected to adapt a larger step size when the operating point is away from the peak due to the larger magnitude of  $P-\omega$  slope and as the peak gets nearer, the step size should automatically approach to zero. But in reality it is only workable for a constant or very slowly changing wind [15]. Then  $\Delta P_m/\Delta \omega$  will not give a correct measure of the distance from the maximum as the operating point shifts from one power curve to another for different wind velocities. Therefore the algorithm is most likely to result in unnecessary large or small step size during changing wind, resulting into big deviation from the maximum.

### 5.3. Simulation Result with Power Disturbance MPPT

Fig. 6 presents power co-efficient of the wind turbine, as showed that the system reaches maximum point. For fixed-step MPPT control it can track maximum point under any change of wind speed, however it takes longer time to adjust and with disturbance MPPT control is quicker to adjust but when the wind speed decreases it may lose it tracking ability for maximum point. Equation (16) is presented to solve this problem where by  $i_{step}$  is adjusted automatically.

Fig. 7 Chopping current changes with the wind speed when wind speed increases also chopping current increases for both variable and fixed step. Fig. 8 generator speed changes with the wind speed when the wind speed increases also generator speed also increases for both variable and fixed step. Fig. 9 line voltage changes with the wind speed when wind speed increases also line voltage increases for both variable and fixed step. Although the variable step the time to reach maximum power point is faster than fixed step.

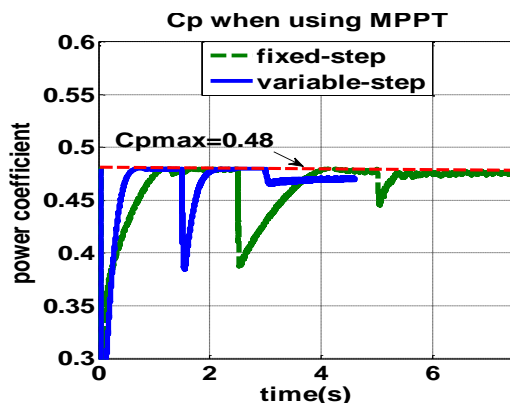


Fig. 6. Power Co-efficient  $C_p$  of variable and fixed step using MPPT.

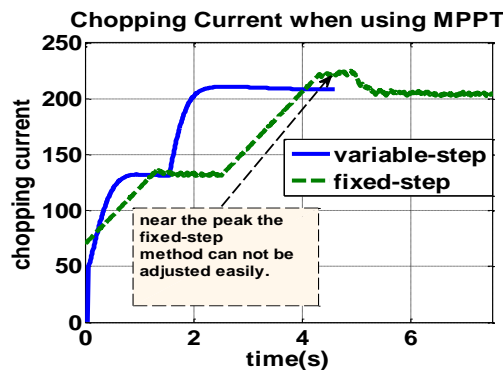


Fig. 7. Current chopping of variable and fixed step using MPPT.

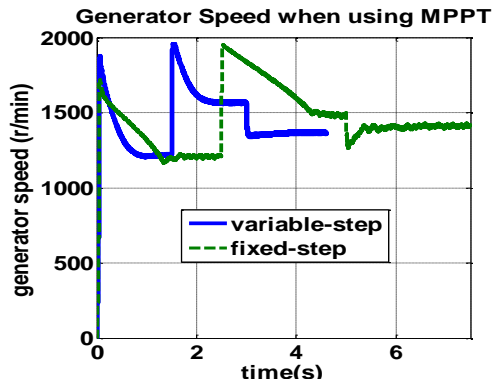


Fig. 8. Generator speed of variable and fixed step using MPPT.

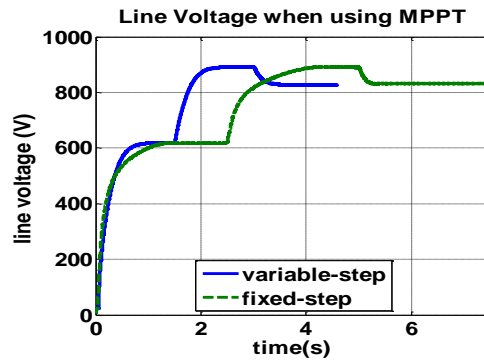


Fig. 9. Line voltage of variable and fixed step using MPPT.

Fig. 10 and Fig. 11 when the mechanical torque of the wind turbine reaches maximum point also magnetic torque reach the maximum point which proves that both methods can reach maximum point tracking.

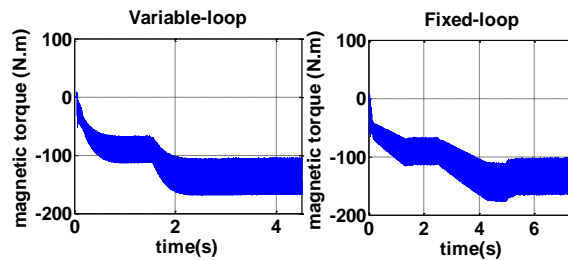


Fig. 10. Magnetic torque of variable and fixed loop using MPPT.

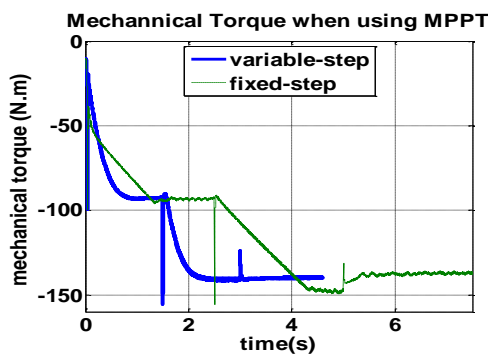


Fig. 11. Mechanical torque of variable and fixed step using MPPT.



Fig. 12 output power of the generator changes with the wind speed when wind speed increases also chopping current increases for both variable and fixed step. Although the variable step the time to reach maximum power point is faster than fixed step. The generator power efficiency is approximately equal to 69%. The maximum power point on the Fig. 12 above calculated using equation (15) as shown in the follow Table 2. Which:  $\eta$  generation efficiency;  $P_m$  input mechanical power;  $P_g$  output power of the generator. However has been discussed in chapter three the effect of the load and chopping current to output power efficiency.

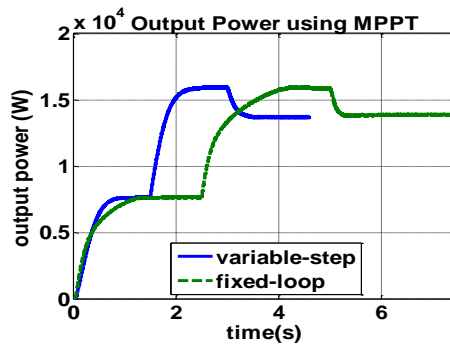


Fig. 12. Output power of variable and fixed step using MPPT.

The load is constant while chopping varies with the change of wind speed; therefore we get different output efficiency as shown in Table 2 and also observed that the high the wind speed is higher efficiency, therefore this system is more suitable for medium and high speed for better maximization of efficiency.

Table 2. Output Power Efficiency Calculation

Wind Speed (m/s)	$I_{chop}$ (A)	Calculate Value $P_m$ (W)	Simulate Value $P_g$ (W)	$\eta\%$
8	131.25	1.1822e4	0.765e4	65%
10	210.65	2.3091e4	1.5916e4	70%
9.6	208.63	2.0429e4	1.3701e4	67%

## 6. Conclusion

In this study, a power disturbance maximum power point tracking (MPPT) method with fixed-step and variable-step is presented, for a SRG wind power generation system. This method is based on monitoring output power of the generator and monitoring shaft speed after an excitation current perturbation and decides the next current perturbation according to the variation, in order to extract the maximum possible wind energy. The results, support the validity of the proposed method, and indicate that the introduced MPPT method, can optimally track the maximum power points in different wind speeds. This simulation is performed under two conditions variable-step and fixed-step and compared the two conditions which one gives better efficiency of the system. As it mentioned above that in both conditions power coefficient maximum point is reached and observed that fixed-step MPPT control can track maximum point in any wind speed of the system but it takes long time to adjust. Obviously, between the two MPPT control methods, simulation time of variable-step method is shorter than that of fixed-step method.

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